

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
1851' FSL/2076' FWL (NE SW)

At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 1851'

(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

920.6

17. NO. OF ACRES ASSIGNED

TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 2145'

19. PROPOSED DEPTH

7200' (Wasatch)

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' Ungr. Gr.

22. APPROX. DATE WORK WILL START\*

1/15/82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shale.

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Program

Gas Well Production Hook-up to follow on Sundry Notice.

RECEIVED  
SEP 08 1981

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNER

H. E. Aab

TITLE District Drilling Manager

DATE September 3, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY THE STATE

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

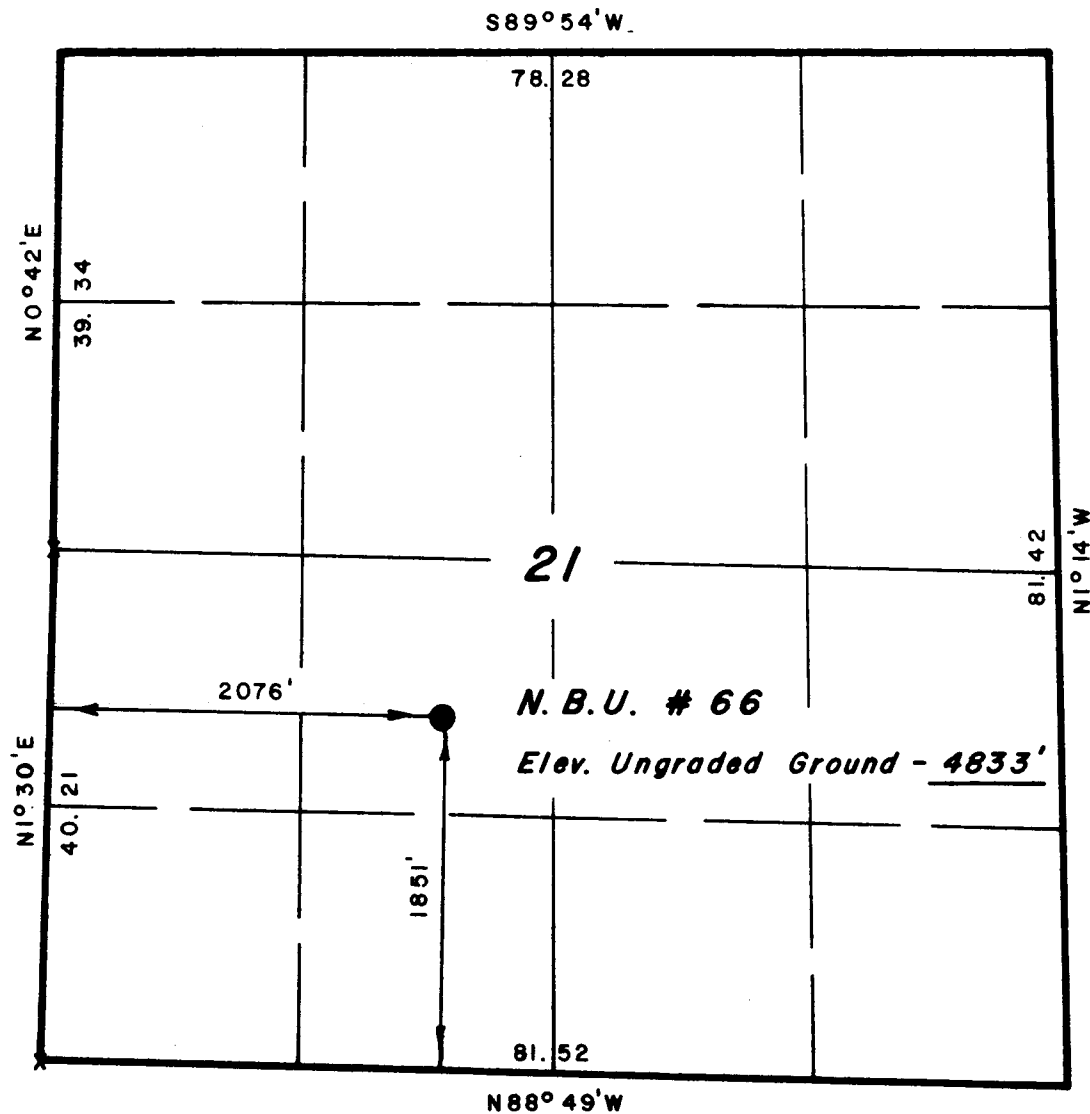
DATE: 9/15/81

BY: [Signature]

**T 9 S , R 20 E , S.L.B.&M.**

PROJECT  
**COASTAL OIL & GAS CORP.**

Well location, *N.B.U. #66*,  
located as shown in the NE 1/4  
SW 1/4 Section 21, T9S, R20E,  
S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Laurence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

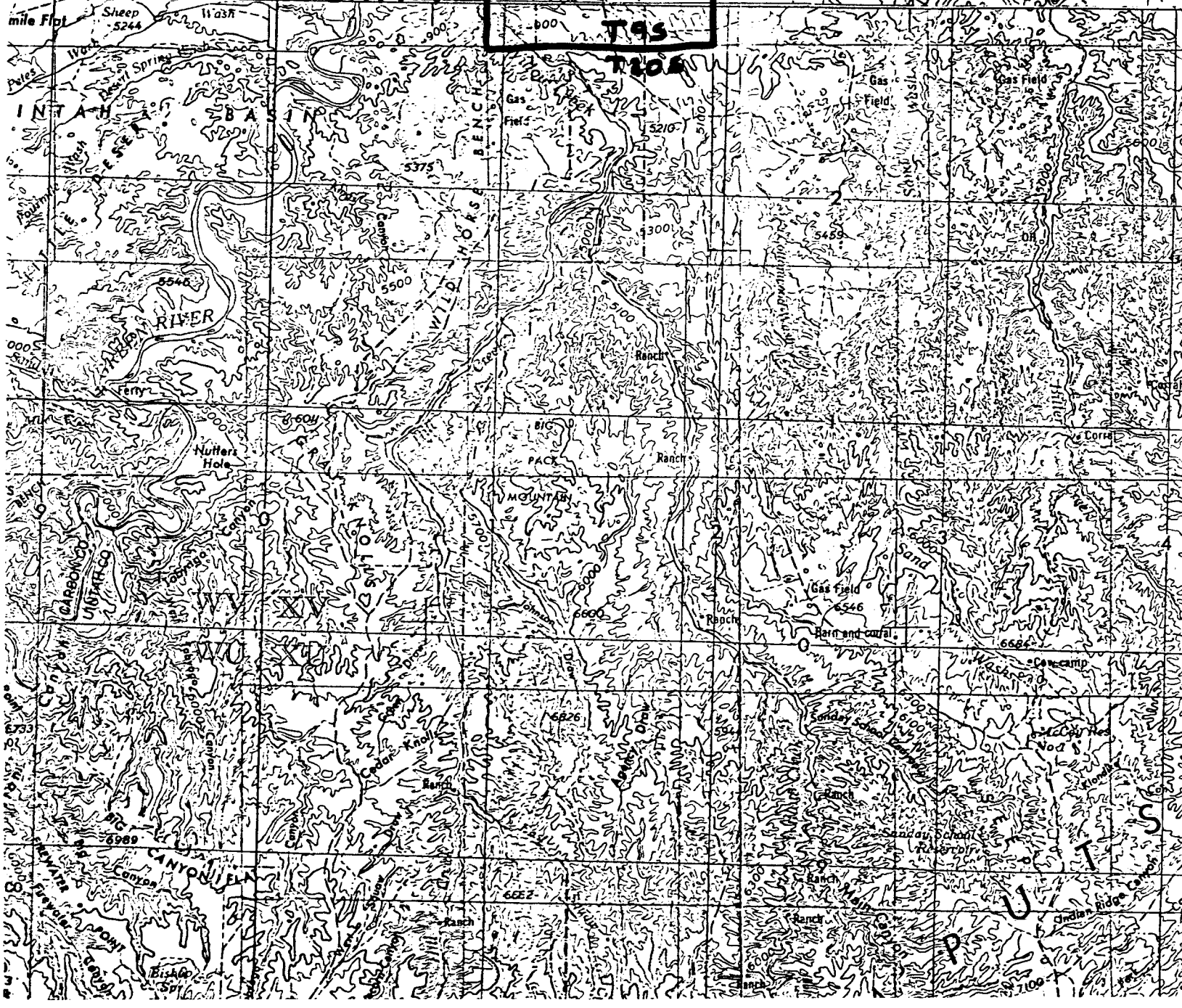
**UINTAH ENGINEERING & LAND SURVEYING**  
**P.O. BOX Q - 85 SOUTH - 200 EAST**  
**VERNAL, UTAH - 84078**

SCALE	1" = 1000'	DATE	8 / 26 / 81
PARTY	D.K. J.P. S.B.	REFERENCES	G L O Plat
WEATHER	Fair	FILE	COASTAL OIL & GAS

SCALE - 1" = 4 Mi.



**PROPOSED LOCATION**



1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER: 1780'

WASATCH: 5230'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 5230' GAS -

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4 -1/2" - N-80, LT&C - 11.6# - NEW

5. The operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings and testing procedures and testing frequency:

BOTTOM

3000# BOP W/4-1/2" pipe rams  
3000# BOP W/blind rams  
3000# Hydril

TOP:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

(Continued on Page 2)

10-POINT PROGRAM - PAGE 2

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned  
No cores are expected to be cut.

LOGS: Dual Induction Laterolog  
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

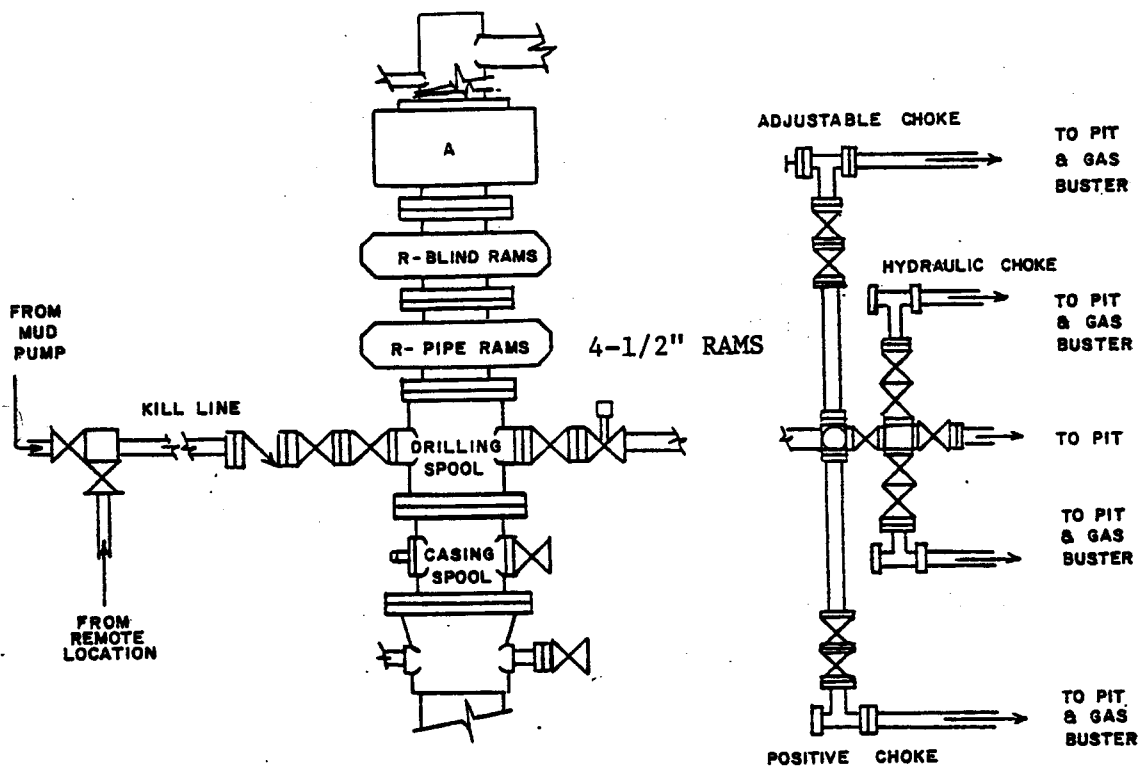
No abnormal pressures or temperatures expected  
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 15, 1982  
Three week's duration

3000 psi

Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #66

Located In

Section 21, T9S, R20E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION  
N.B.U. #66  
Section 21, T9S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #66 located in the NE 1/4 SW 1/4 Section 21, T9S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed Southerly on Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 5.4 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 SW 1/4 Section 21, T9S, R20E, S.L.B. & M., and proceeds in a Southwesterly direction 110' + to the proposed location site.

This proposed road is relatively flat.



The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at any time of the onsite inspection, it is determined that one is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattguards required.

### 3. EXISTING WELLS

There are approximately 17 existing producing gas wells and one abandoned well within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site.

COASTAL OIL & GAS CORPORATION  
N.B.U. #66  
Section 21, T9S, R20E, S.L.B. & M.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in the SE 1/4 NW 1/4 Section 4, T9S, R20E, S.L.B. & M. 5 miles over the roads described in Items #1 & 2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

#### 7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

COASTAL OIL & GAS CORPORATION  
N.B.U. #66  
Section 21, T9S, R20E, S.L.B. & M.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 3 miles to the North of the location site, and Willow Creek is approximately 2.5' to the West.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River and Green River to the North and Willow Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

COASTAL OIL & GAS CORPORATION  
N.B.U. #66  
Section 21, T9S, R20E, S.L.B. & M.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area -- (See Topographic Map "B").

N.B.U. #66 is located on a relatively flat area approximately 3 miles South of the White River and 2.5 miles East of Willow Creek.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the Southwest through the site to the Northeast at approximately a 2.18% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.I.A.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

COASTAL OIL & GAS CORPORATION  
N.B.U. #66  
Section 21, T9S, R20E, S.L.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

COASTAL OIL & GAS CORPORATION  
P.O. Box 749  
Denver, CO. 80201

1-303-572-1121

13. CERTIFICATION

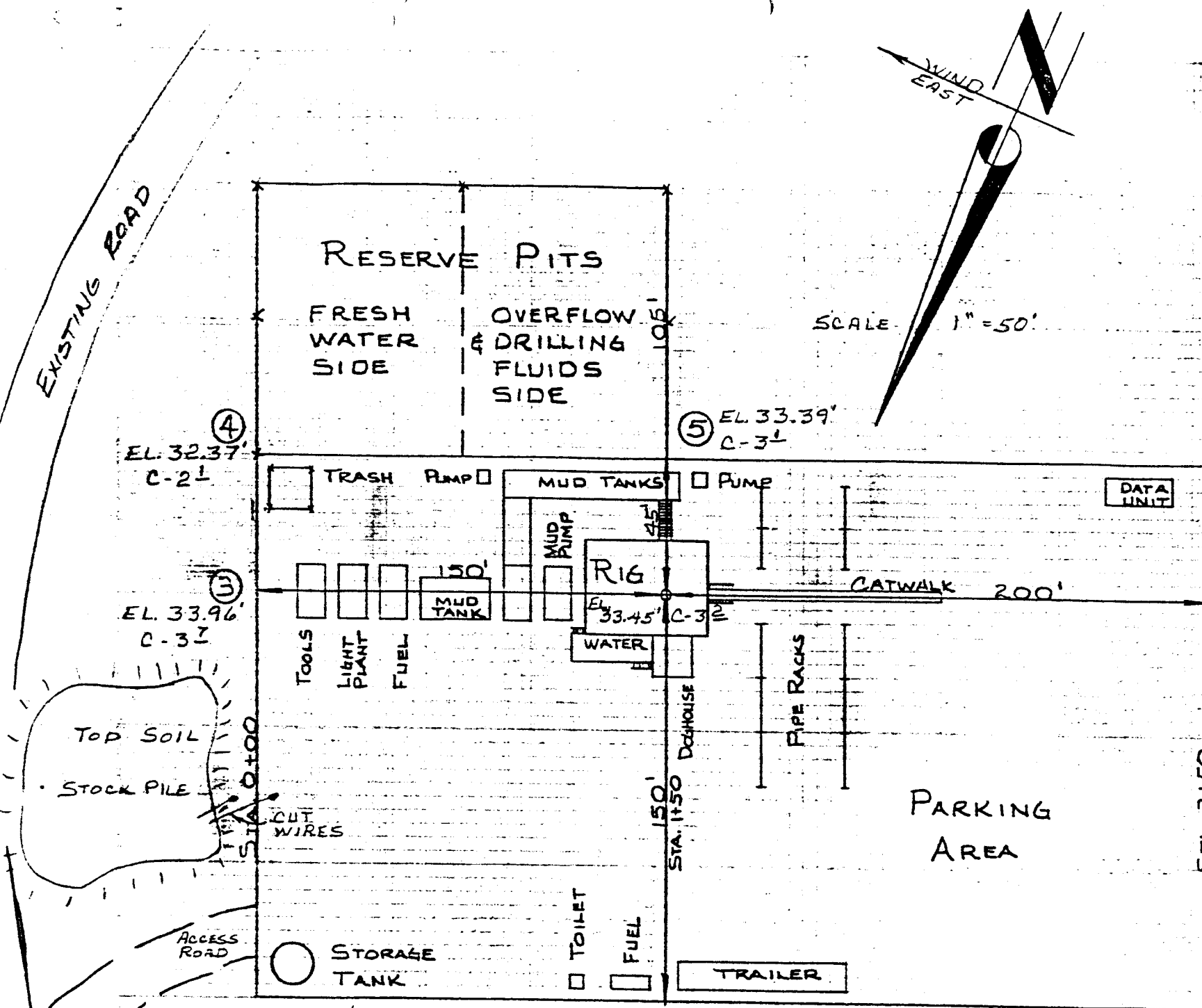
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

\_\_\_\_\_  
Date

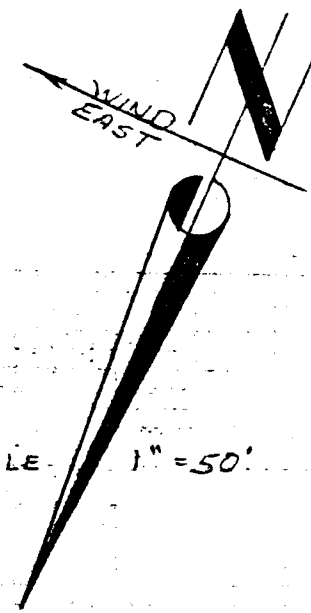
\_\_\_\_\_  
Senior Engineer

# COASTAL OIL & GAS CORP.

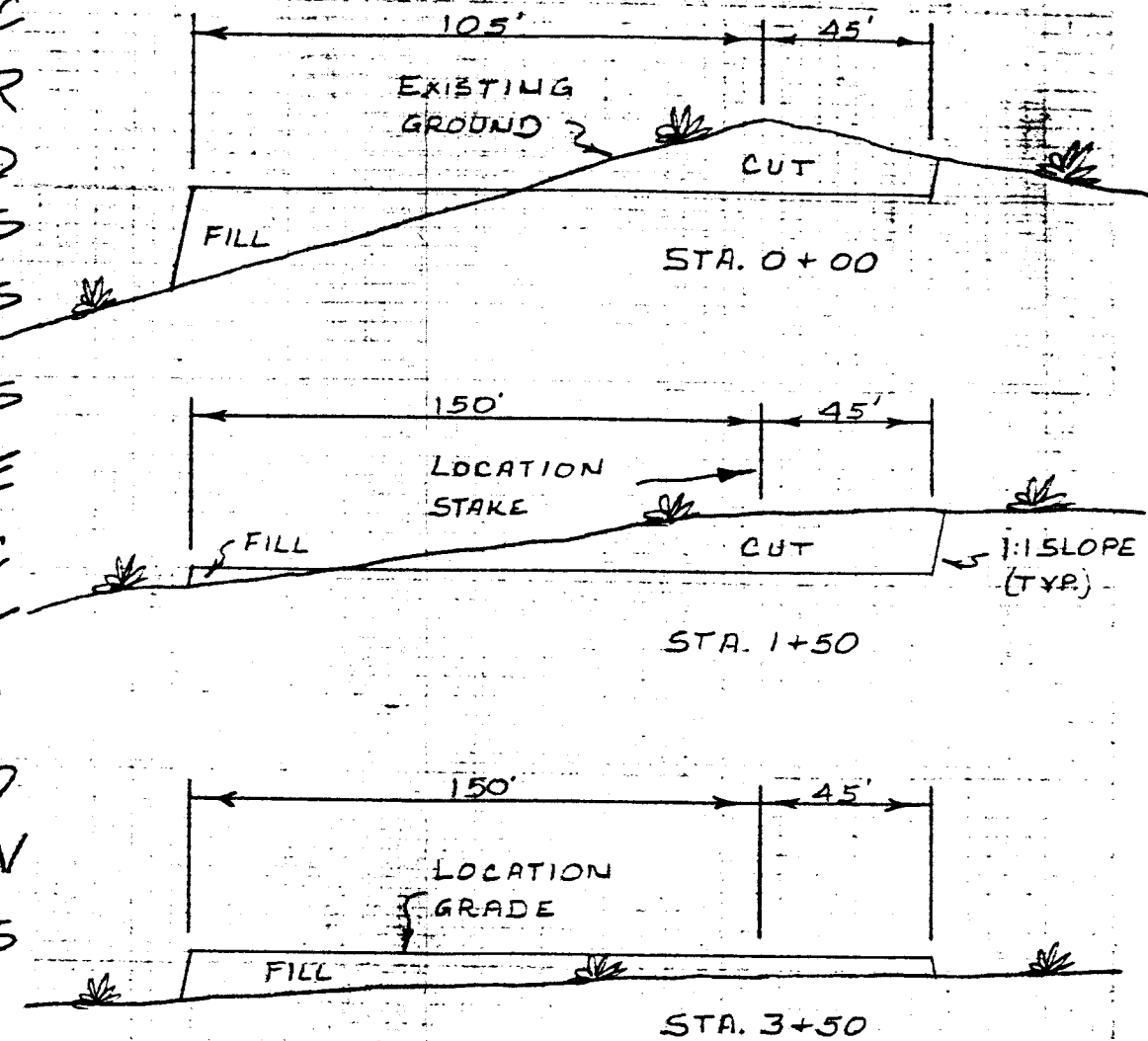
N.B.U. # 66



SCALE 1" = 50'

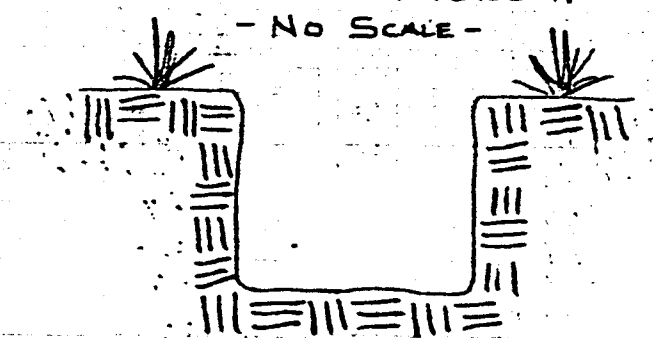


CROSS SECTIONS



1" = 50'

SOILS LITHOLOGY - NO SCALE -



LIGHT BROWN SANDY CLAY

APPROX. YARDAGES

CUT - 2,797 CU. YDS.

FILL - 2,115 CU. YDS.

COASTAL OIL & GAS  
CORPORATION

N.B.U. #66

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather,      Unimproved road, fair or dry  
improved surface      weather

UTAH

QUADRANGLE LOCATION

OURAY

INDIAN

R R

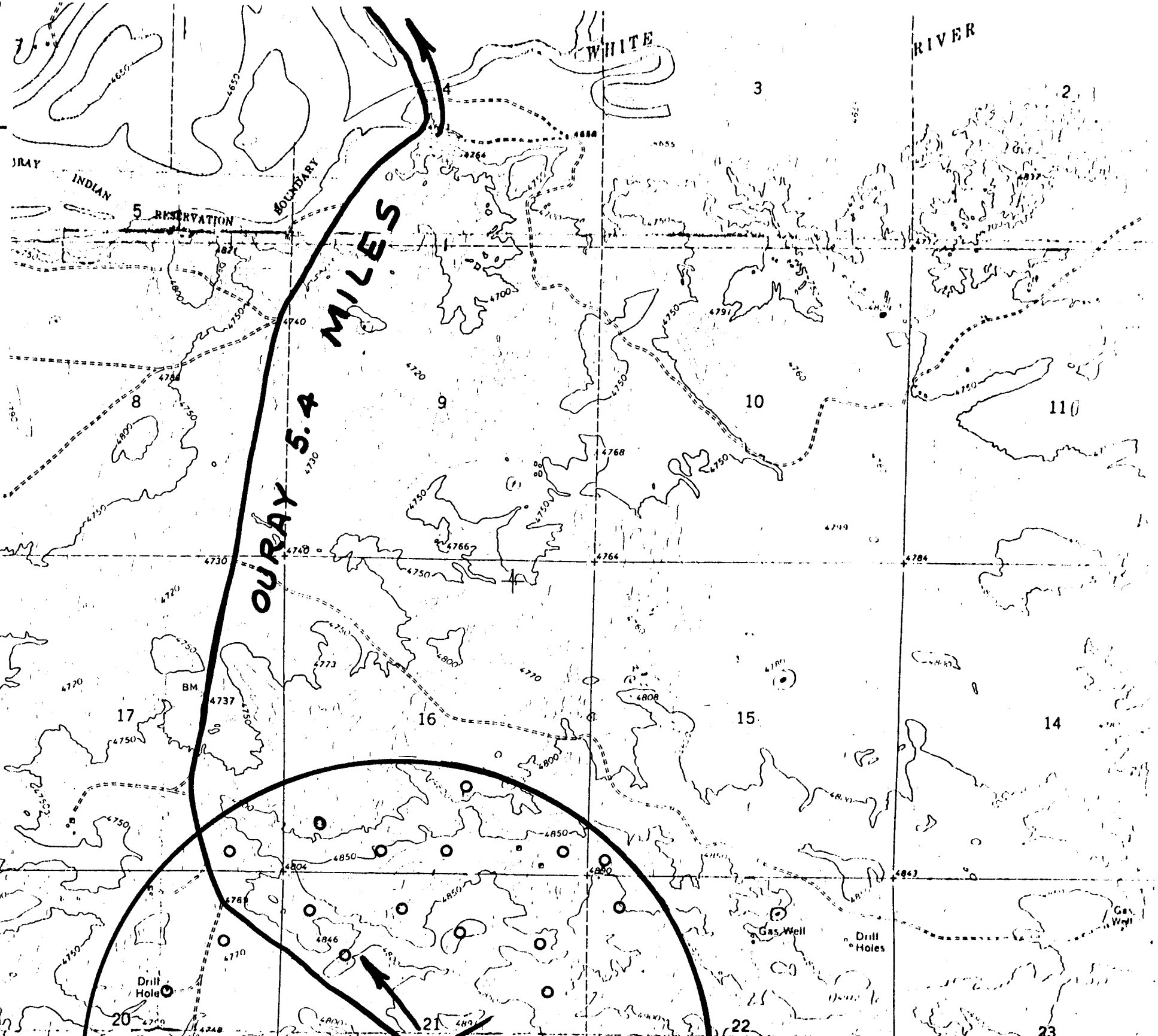
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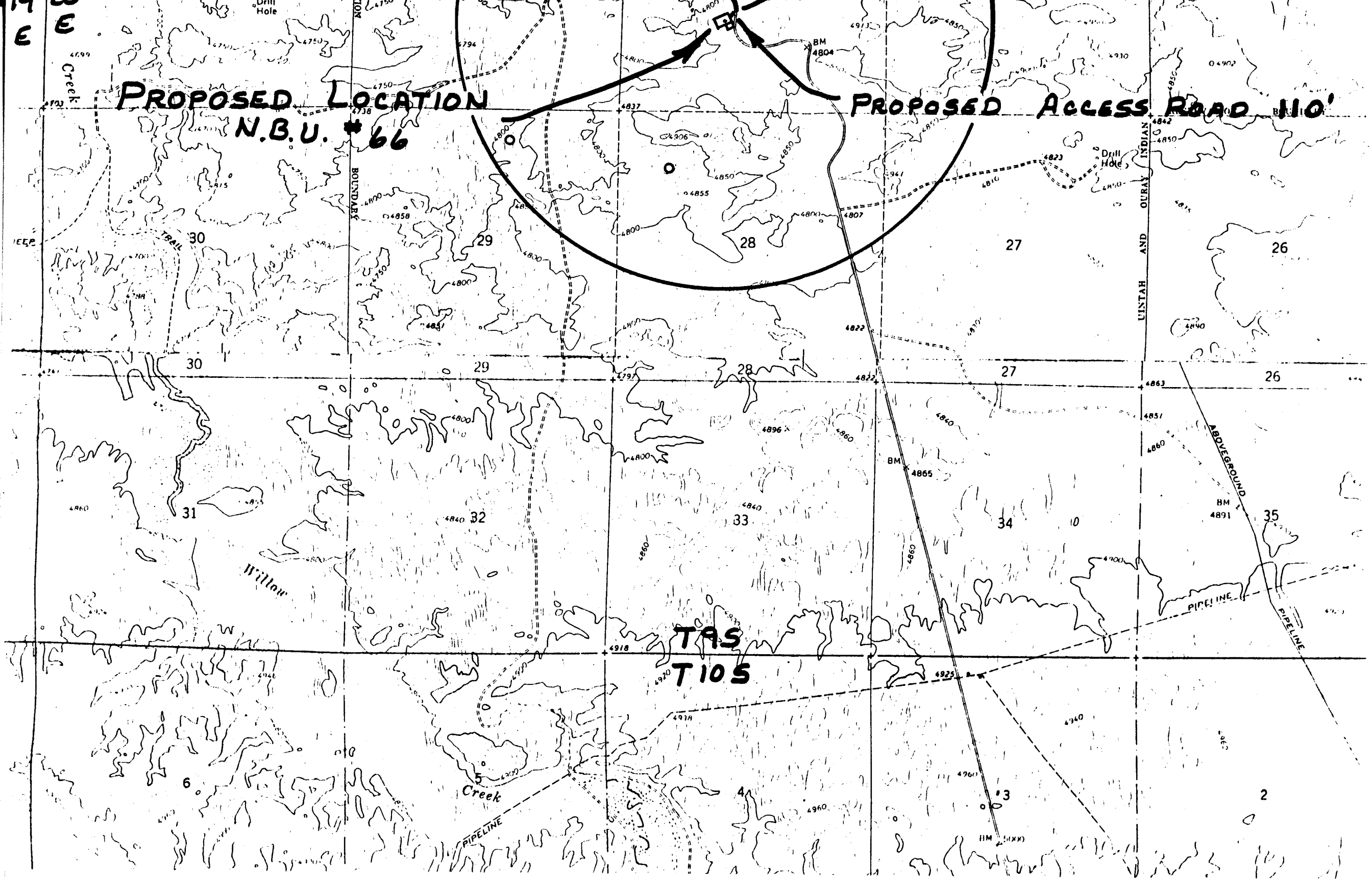
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23







**PROPOSED LOCATION**  
**N.B.U. #66**

**PROPOSED ACCESS ROAD NO. 110**

**TAS**  
**TIOS**

UINTEA AND OURAY INDIAN BOUNDARY

ADVEGROUND

PIPELINE

PIPELINE

Willow

Creek

Drill Hole

BM 4804

BM 4865

BM 4891

BM 4900

Creek

TRAIL

30

29

28

27

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\*\* FILE NOTATIONS \*\*

DATE: Sept. 15, 1981

OPERATOR: Coastal Drilling Gas Corp.

WELL NO: N.B.U. #66

Location: Sec. 21 T. 9S R. 20E County: Utah

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31086

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK int well

Administrative Aide: Unit Well, OK on boundary

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

September 15, 1981

Coastal Oil & Gas Corp.  
P. O. Box 749  
Denver, Colo. 80201

RE: Well No. Natural Buttes Unit #66,  
Sec. 21, T. 9S, R. 20E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

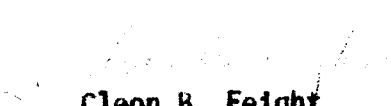
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31086.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

CBF/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL/2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Proposed Gas Well Prod. Hookup

5. LEASE

U-0144869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 66

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T9S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31086

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4833' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

(1) PROPOSED GAS WELL PRODUCTION HOOKUP

(A) TYPICAL WELL HEAD INSTALLATION

(B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL

(2) PROPOSED PIPELINE MAP

(3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

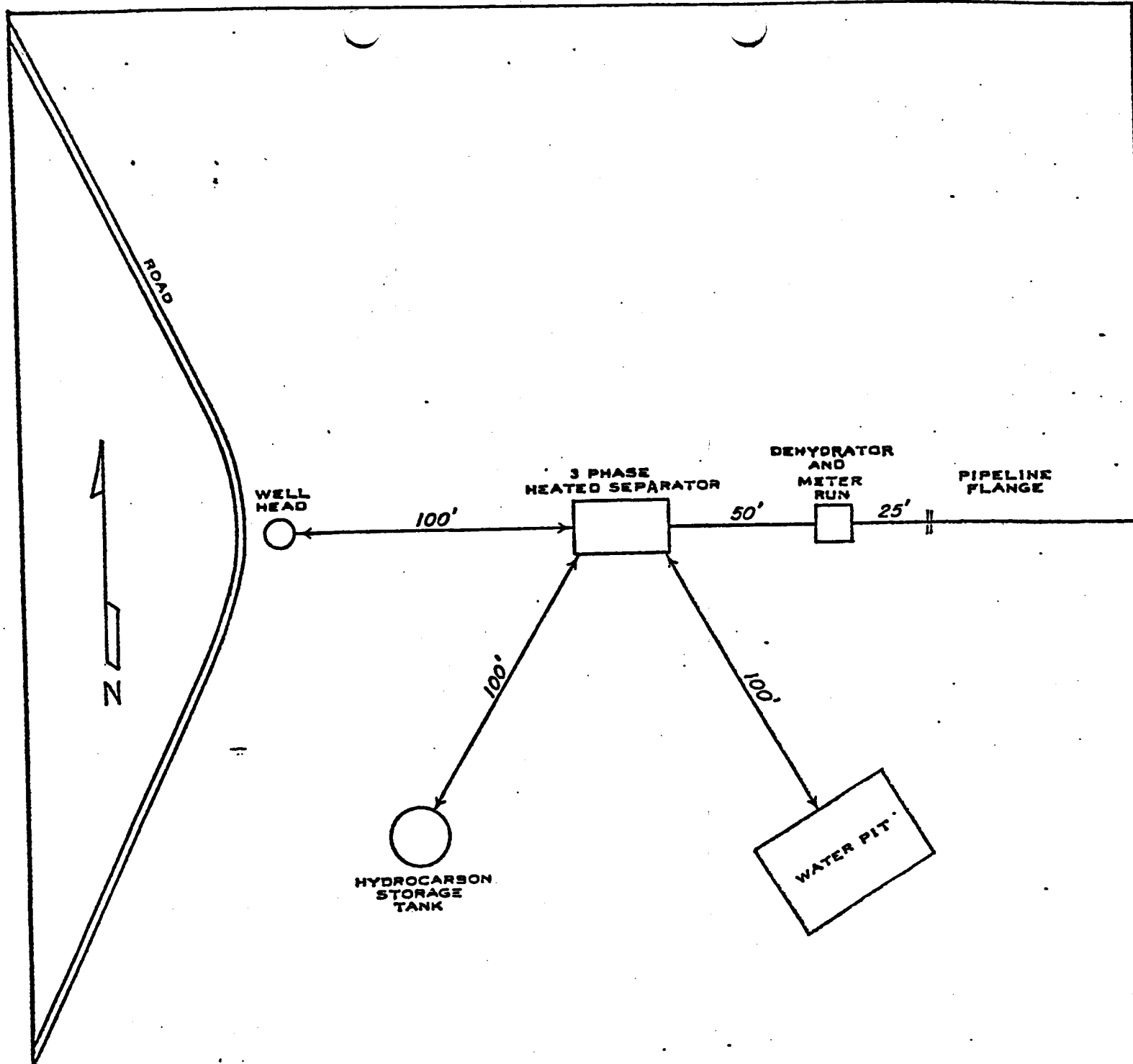
E. R. Midkiff

TITLE Production Manager DATE October 5, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_



COASTAL OIL & GAS CORPORATION  
DENVER, COLORADO

Natural Buttes Unit No. 66  
Section 21-T9S-R20E  
Uintah County, Utah

ESTIMATE SKETCH

DATE: 9-28-81  
STARTING DATE: \_\_\_\_\_  
EST. COMP. DATE: \_\_\_\_\_  
☐ COMPANY ☒ CONTRACT

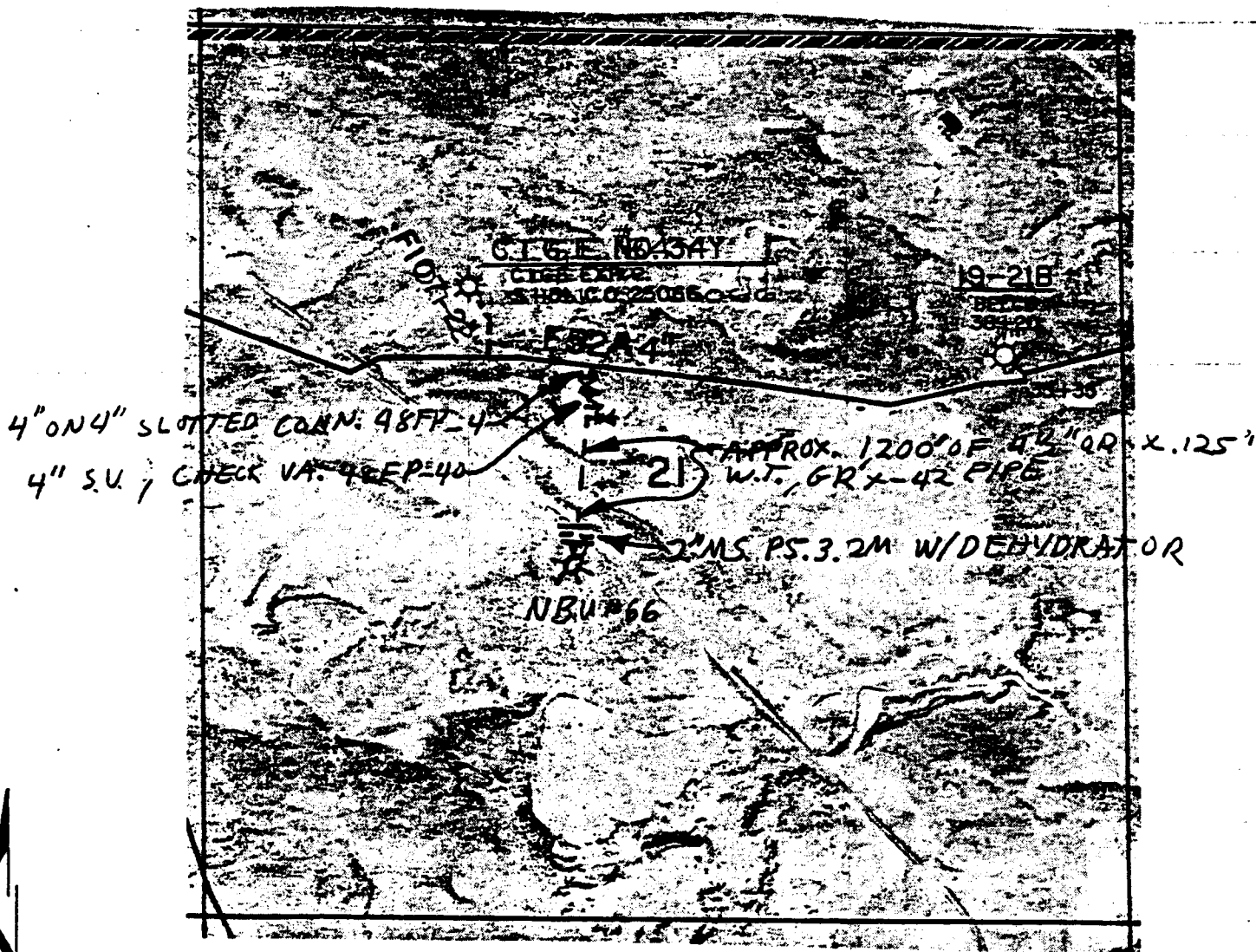
☒ COLORADO INTERSTATE GAS COMPANY  
☐ \_\_\_\_\_

W O NO.: \_\_\_\_\_  
REVISION NO.: \_\_\_\_\_  
BUDGET NO.: \_\_\_\_\_  
RELATED DWG.: 115FW-1A-1

LOCATION: NE SW SEC. 21-T9S-R20E COUNTY: UINTAH STATE: UTAH  
DESCRIPTION OF WORK: CONNECT NBU #66 NATURAL BUTTES FIELD

REQUESTED BY: \_\_\_\_\_ APPROXIMATE MILEAGE: \_\_\_\_\_ PROJECT ENGINEER: JFK

RANGE: 20E



TOWNSHIP: 9S

PREPARED BY: \_\_\_\_\_

SCALE (IF ANY): 1"=1,000'

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 66 in a northerly direction through the W/2 of Section 21 connecting to Line F52-4" in the NW/4 of Section 21, all in 9S-20E. The line will be approximately 1,200' long, as shown on the attached sketches.

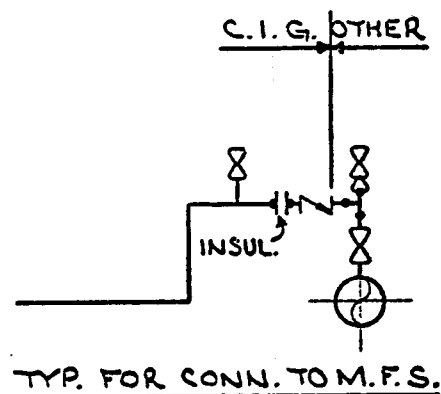
Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.







1	23858	REVISE STARTING POINT	8-2277	RWP	CS	1/1/11			
NO	C O. NO	DESCRIPTION	DATE	BY	CHK.	APPR.			

UTAH

SCALE: NONE | DRAWN: RWP | APP: MM

115FP-1 1/8

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0144869
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201		8. FARM OR LEASE NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1851' FSL/2076' FWL (NE SW) At proposed prod. zone Same		9. WELL NO. Natural Buttes Unit #66
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles SE of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1851'	16. NO. OF ACRES IN LEASE 920.6	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21-T9S-R20E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2145'	19. PROPOSED DEPTH 7200' (Wasatch)	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4833' Ungr. Gr.		13. STATE Utah
22. APPROX. DATE WORK WILL START* 1/15/82		

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shale.

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Program

Gas Well Production Hook-up to follow on Sundry Notice.

**RECEIVED**  
DEC 17 1981**DIVISION OF  
OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. E. Aab

TITLE District Drilling Manager

DATE September 3, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

for  
TITLEE. W. Guynn  
District Oil & Gas Supervisor

DATE

DEC 15 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

Identification CER/EA No. 617-81

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation  
Project Type Gas Well - Wildcat  
Project Location 1851' FSL & 2076' FWL - Sec. 21, T. 9S, R. 20E  
Well No. NBU #66 Lease No. U-0144869  
Date Project Submitted September 8, 1981

FIELD INSPECTION

Date October 21, 1981

Field Inspection  
Participants

Craig Hansen - USGS, Vernal

Lynn Hall - BIA, Ft. Duchesne

Pat Bohner - Coastal Oil and Gas

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11-16-81  
Date Prepared

Craig Hansen  
Environmental Scientist

I concur

11/17/81  
Date

Ed Long  
District Supervisor

Typed In 10-30-81

Typing Out 11-2-81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

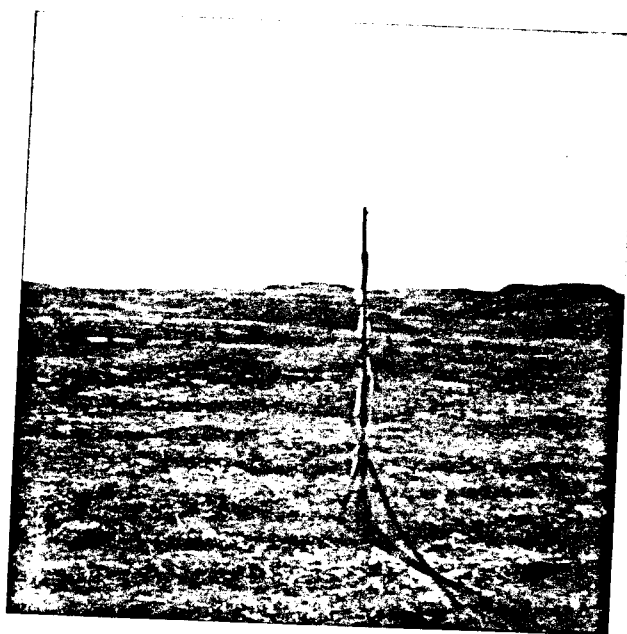
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	BID 11-13-81						2	10-21-81 24,6	
Unique charac- teristics	-						2	24,6	(
Environmentally controversial	/						2	24,6	
Uncertain and unknown risks							2	24,6	
Establishes precedents							2	24,6	
Cumulatively significant							2	24,6	
National Register historic places	/								(
Endangered/ threatened species	/								
Violate Federal, State, local, tribal law	/								

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR COASTAL OIL AND GAS CORPORATION WELL #66:

1. Production facilities will be painted a tan to gray color to blend in with the natural surroundings.
2. Production facilities will be low profile in nature.
3. Reserve pits will be lined with a plastic to insure pit integrity and to prevent spills to small stock reservoir in the area.
4. The access road is changed to come in from the southeast corner of the location to prevent cut and fill and pitch to road.
5. The operator will adhere to BIA surface stipulations.



*Coastal Oil & Gas  
#66*



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
(801) 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

November 4, 1981

Mr. Craig Hansen  
U.S. Geological Survey  
Oil and Gas Division  
P.O. Box 1037  
Vernal, Utah 84078

Dear Mr. Hansen:

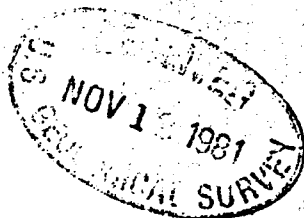
Enclosed are Environmental Analysis and Negative Declarations for Coastal Oil and Gas Corporation's proposed wells listed below:

<u>Well No.</u>	<u>Location</u>
63	SWNW, Sec. 12, T9S., R21E., S1M
64	NESE, Sec. 8, T9S., R21E., S1M
65	SESW, Sec. 14, T9S., R21E., S1M
66	NESE, Sec. 21, T9S., R20E., S1M
67	NESW, Sec. 21, T9S., R20E., S1M

We also concur in the approval of the installation of surface flowlines and hook-up from existing lines to the well head with the following stipulations:

1. Flowlines will parallel access road whenever possible.
2. Flowlines will be installed above ground with no removal of vegetation except that damage caused by vehicles transporting pipe and equipment.
3. Where pipelines must be buried to cross under roads, the disturbed land areas shall be re-vegetated to adapted plant species determined by the appropriate Bureau of Indian Affairs Representative.
4. The operator shall assume the responsibility of maintaining the facilities in a safe operable condition and avoid or cleanup any foreign material that may distract from the natural landscape.

Sincerely yours,



*[Signature]*  
Superintendent

Enclosure

# UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026



November 2, 1981

L.W. Collier, Superintendent  
U.S. Bureau of Indian Affairs  
Uintah and Ouray Agency  
Fort Duchesne, UT 84026

RE: Coastal Oil and Gas Corporation  
Well #66, APD-NESW, Section 21,  
Township 9 S., Range 20 E., SLM  
Uintah County, Utah  
Lease No. U-0144869

## BOARDING BODY

MEY J. SECAKUKU — Chairman  
CHARLES REDFOOT — Vice-Chairman  
BY A. BLACK — Member  
DYD WOPSOCK — Member  
ON PERANK — Member  
WART PIKE — Member

## ASURER

DA PAWWINNEE

## EXECUTIVE DIRECTOR

OY SHING

## PERSONNEL DIRECTOR

YD WYASKET

Dear Superintendent Collier,

We have reviewed the circumstances involved in the referenced  
APD and find all to be in order.

This shall serve to inform you of our concurrence in the  
approval of the APD with the previously agreed upon stipulations.

Respectfully,

Ronald J. Chohamin, Director  
Energy and Mineral Resources

cc: Jason Cuch  
Realty  
Land Operations  
Section File  
Energy and Minerals Chrono



UNITED STATES GOVERNMENT

# Memorandum

TO : Realty Officer

DATE: 11/10/81

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are Environmental Analysis and Negative Declarations for Coastal Oil and Gas Corporation to drill for Oil and Gas in SWNW, Sec. 12, T9S., R21E., SLM, NESW, Sec. 8, T9S., R21E., SLM, SESW, Sec. 14, T9S., R21E., SLM, NESE, SEC. 21, T9S., R20E., SLM and NESW, Sec. 21, T9S., R20E., SLM.

*R. Lynn Hall*

R. Lynn Hall

FY: '81-3, '81-6,  
'81-4, '81-7  
'81-5,

Utah and Bureu Agency  
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Coastal Oil & Gas Corp. proposes to drill an gas well Unit #66 to a proposed depth of 7200 feet; to construct approximately 150 ft. miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 15 miles SE of Ouray, Utah in the NESW, Sec. 21, T9S, R20E, S1M, 1851 ft. FSL & 2076 ft. FWL

2. Description of the Environment:

The area is used for grazing by livestock, wildlife habitat, hunting and scenic qualities. The topography is eroded low hills with bedrock and claybeds outcrops. The vegetation consists of greasewood, russian thistle, Indian ricegrass, halogeton horsebrush, lambs-quarter.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle X, golden eagle, other Coyotes, rabbits, rodents, reptiles, raptors, desert birds. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4833 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 2.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small mammals, pheasant, dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles.

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinon-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed M. Gwynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes in the 13 point surface use plan are: (1) Obtain right-of-ways & permits from the BIA and Ute Tribe. (2) Comply with USGS, BIA & Tribal regulations. (3) Pay surface owner for damages. (4) Assume a continue responsibility to promptly correct problems that result from the operators activities. (5) Comply with the 13 point surface use plan including additions and modification made at the on-site inspection and recorded in USGS EA#617-81.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to sticky wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS

Patricia Bohner - Coastal Oil & Gas Corp.

Elwyn Dushane - Ute Tribe

Max Chapoose - Ute Tribe

Dennis Montgomery - BIA Appraiser

*R. Lynn Hall* 11-4-81  
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 10/21/81, we have cleared the proposed location in the following areas of environmental impact:

Yes X No      Listed threatened or endangered species

Yes X No      Critical wildlife habitat

Yes X No      Historical or cultural resources

Yes      No      Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes      No      Other (if necessary)

Remarks: \_\_\_\_\_

\_\_\_\_\_

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 11-4-81  
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

James J. Paul  
Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL/2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE-NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Change Casing Program X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36#	200'	125 sx
7-7/8"			7200'	

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/8/82 TO:  
BY: [Signature]

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36#	200'	125 sx
7-7/8"	5 1/2"	17#	7200'	

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Manager DATE June 29, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas

WELL NAME: 66N3

SECTION MESW 21 TOWNSHIP 9 S RANGE 20 E COUNTY Uintah

DRILLING CONTRACTOR Loffland

RIG # 236

SPUDDED: DATE 8-9-82

TIME 8:30 AM

How Dry Hole

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Sandy

TELEPHONE # 303-572-1121

DATE 8-20-82 SIGNED AS

NOTICE OF SPUD

*Coastal Oil & Gas Corp*

WELL NAME:

NBU 66 N3

LOCATION:

NE 1/4 SW 1/4 SECTION 21 T- 95 R- 20E

COUNTY:

Uintah

STATE:

Utah

LEASE NO.:

U-0144869

LEASE EXPIRATION DATE:

-

UNIT NAME (If Applicable):

Natural Buttes

DATE & TIME SPUDDED:

8-9-82

8:30 a.m.

DRY HOLE SPUDDER:

Ru Ram-Air Q

DETAILS OF SPUD (Hole, Casing, Cement, etc.):

12 1/4" - 9-5/8", 125 SK

CLASS 6

w/2% CACI - 1/4" D 29

ROTARY RIG NAME & NUMBER:

Presently up for bidding

Loffland #236

APPROXIMATE DATE ROTARY MOVES IN:

after the 20th of 8/20/82 Aug

FOLLOW WITH SUNDRY NOTICE

USGS CALLED:

DATE:

8-13-82 8-20-82

PERSON CALLED:

Becky George

STATE CALLED:

DATE:

8-13-82 8-20-82

PERSON CALLED:

Arlene

REPORTED BY:

Andrea N. Crowell

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL/2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Notice of Spud</u>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

USGS and State notified on August 20, 1982 regarding the attached notice of spud.

RECEIVED  
AUG 23 1982

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE Dist.Drlg.Eng. DATE 8/20/82  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



NOTICE OF SPUD

Company: Coastal Oil & Gas

Caller: Sandy Crowell

Phone: 303-572-1121

Well Number: 66<sup>N</sup>3

Location: NE SW Sec. 21 T. 9S R. 20E

County: Uintah State: Utah

Lease Number: U-0144869

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: August 9, 1982 8:30 AM

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: Loofland 236

Approximate Date Rotary Moves In: August 20, 1982

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky George

Date: August 20, 1982

**RECEIVED**  
AUG 24 1982

DIVISION OF  
OIL, GAS & MINING

State Oil & Gas  
Vernal MMS  
Teresa  
Diane

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
COASTAL OIL & GAS CORPORATION
3. ADDRESS OF OPERATOR  
P. O. BOX 749, DNEVER, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL & 2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
U-0144869
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe Surface
7. UNIT AGREEMENT NAME  
Natural Buttes Unit
8. FARM OR LEASE NAME  
Natural Buttes
9. WELL NO.  
Natural Buttes Unit #66N3
10. FIELD OR WILDCAT NAME  
Natural Buttes Unit
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 21-T9S-R20E
12. COUNTY OR PARISH  
UINTAH
13. STATE  
UTAH
14. API NO.  
43-037-31086
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4833' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE ABOVE CAPTIONED WELL WAS PLUGGED & ABANDONED ON 9-9-82 AS FOLLOWS:

5400' - 5200' - 90 sx  
3000' - 2800' - 60 sx  
1700' - 1500' - 70 sx  
400' - 100' - 130 sx  
SURFACE - 10 sx

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE Production Engineer DATE September 10, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

### ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator COASTAL OIL & GAS Representative DEMSEY DAY

Well No. NBU 66-N3 Location NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  Section 21 Township 9S Range 20E

County Uintah Field                      State Utah

Unit Name and  
Required Depth Natural Buttes Unit Base of fresh water sands \_\_\_\_\_

T.D. 6788'      Size hole and      Mud Weight  
Fill per sack 7 7/8"      ' and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

[illegible]

## REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Approved by Minerals Management Service.

Approved by R. J. Firth Date 9/9/82 Time            a.m.  
p.m.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ STOP ☐ Other ☐

2. NAME OF OPERATOR

COASTAL OIL &amp; GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1851' FSL &amp; 2076' FWL (NE SW)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

43-047-31806

6-11-81

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8-24-81

9-7-82

P &amp; A

4833'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

6788'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

26. TYPE ELECTRIC AND OTHER LOGS RUN  
THE WELL WAS P & A'D AFTER TD WAS REACHED  
DIL - FDC CNL27. WAS WELL CORED  
YES  
NO

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	224'	12-1/4"	125 SX	

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

## TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

WELL P &amp; A'D AFTER TD WAS REACHED

33.\*

## PRODUCTION

33.\*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
NA		NA					NA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
NA	NA	NA	→	NA	NA	NA	NA	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	NA	→	NA	NA	NA	NA		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
NA						NA		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. GOODEN

TITLE PRODUCTION ENGINEER

DATE SEPTEMBER 10, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL/2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Operations ☒

SUBSEQUENT REPORT OF:

☐  
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☐  
☒

5. LEASE  
U-0144869  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe Surface  
7. UNIT AGREEMENT NAME  
Natural Buttes Unit  
8. FARM OR LEASE NAME  
Natural Buttes Unit  
9. WELL NO.  
Natural Buttes Unit No. 66  
10. FIELD OR WILDCAT NAME  
Natural Buttes Field  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 21-T9S-R20E  
12. COUNTY OR PARISH  
Uintah  
13. STATE  
Utah  
14. API NO.  
43-047-31086  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4833' Ungr.. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached chronological for report of operations through 9/15/82.

RECEIVED  
SEP 21 1982

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drlg. Mgr. DATE September 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Natural Buttes Unit  
 Uintah, Utah

AFE: 12735 WI: 100%  
 ATD: 7000' SD: 8-9-82/ 8-21-82  
 Coastal Oil & Gas Corp., Oper.  
 Loffland #236  
 9-5/8" @ 224' GL

LOCATION: Section 21-T9S-R20E  
 1851' FSL/2076' FWL (NE SW)  
 4833' Ungr. Gr.

- 8-10-82 229'; (229' - 8 hrs); WO RT.  
 RU Ram Air, Dril 229' 12 1/4" Hole, Run 5 jt 9-5/8" 47#, N-80 LT&C Csg.  
 Set @ 224' GL, RU Dowell Cmt w/125 sx Class 'G' +2% CaCl2, 1/4#/sx D-29, Circ 6  
 BBLs Cmt to Surface. PD & Job Complete @ 7:30 a.m., 8/9/82. Cum Csts: \$41,107.
- 8-20-82 229'; RU RT.  
 WO Daylight; MI RT; Loffland #236, Magcobar. Cum Csts: \$48,347.
- 8-21-82 229'; RU RT.  
 WO Daylight; Prep to Press Test. Cum Csts: \$53,572.
- 8-22-82 635'; (397' - 9 hrs); Drlg.  
 WO Daylight; RU RT; Test BOP's 3000 psi, hydril 1500 psi; Strap DC's;  
 PU DC, TOC 200'; RS; Repairs - Clutch; Drlg. Cmt 200-238'; Unplug Flow Line; Drlg.  
 Svy @ 535' - 3/4". Spud 9:00 p.m. 8/21/82.
- 8-23-82 2070'; (1435' - 23 hrs); Drlg. w/Full Returns  
 Drlg.; RS, Chk BOP's; Svy; Drlg.; Svy; Drlg. MW 8.4, VIS 28. (1° @ 1060');  
 (1° @ 1626'). Cum Csts: \$73,139.
- 8-24-82 3080'; (1010' - 22 1/2 hrs); Drlg.  
 Drlg.; Svy; Drlg.; RS, Chk BOP; Drlg.; Svy; Drlg. BGG 400, CG 800.  
 MW 8.4, VIS 28. (2° @ 2127'); (1 1/4° @ 2659'). Cum Csts: \$82,364.
- 8-25-82 3552'; (472' - 13 1/2 hrs); Drlg.  
 Drlg.; Svy; Drlg.; RS; Drlg. Circ Gas Kick, Raise MW 9.6#; Drlg. BGG 280  
 Thru Buster, 1000 w/o Buster, CG w/Buster 640, w/o 1200-1400 Units. Drlg. Brks: 3348'-52',  
 rate 2.5-1.5-2 mpf, gas 440-1160-720; 3428'-32', rate 1.5-1-2 mpf, gas 720-1400-1200;  
 3524'-30', rate 1.5-.5-1.5 mpf, gas 280-2200-by passed; 3542'-46', rate 1.5-.5-1.5 mpf,  
 gas - by passed. MW 9.6, VIS 37, WL 15.6, PV 9, YP 9, Sand 1/2, Solids 8, pH 8.5, ALK.:Pf .05  
 Mf .10, CL 900, CA Tr, GELS 9/18, Cake 2, MBT 14. (1° @ 3130'). Cum Csts: \$92,096.
- 8-26-82 3930'; (378' - 21 hrs); Drlg. w/Full Returns.  
 Drlg.; Circ Gas Kick Through Choke @ 3698'; Drlg. BGG 540 Units, CG 800-1000  
 Units. Drlg. Brks: 3568'-72', rate 2.5-2-3.5 mpf, gas 600-760-600; 3752'-56', rate 2.5-  
 1.5-3 mpf, gas 200-520-380; 3802'-08', rate 2.5-1.5-2.5 mpf, gas 440-600-440; 3812'-16',  
 rate 2.5-1.5-3.5 mpf, gas 440-440-440; 3842'-46', rate 3.5-2-3.5 mpf, gas 400-400-400;  
 3868'-72', rate 3.5-2-3.5 mpf, gas 400-400-400. MW 9.2, VIS 37, WL 13.8, PV 11, YP 13,  
 Oil 0, Sand Tr, Solids 7, pH 9.6, ALK.:Pf .60, Mf 1.0, CL 1300, CA 40, GELS 6/8, Cake 2,  
 MBT 15. Cum Csts: \$102,984.
- 8-27-82 4237'; (307' - 20 hrs); TIH.  
 Drlg.; RS; Drlg.; Circ Gas @ 4237'; Trip For Hole in DP, 37 Std Down 11" From  
 Pin; TIH. Drlg. Brks: 3912'-20, rate 2.5-1.5-2.5 mpf, gas 200-200-200; 3986'-92', rate 3-2-  
 4 mpf, gas 400-520-200; 4030'-32', rate 3.5-1.5-3 mpf, gas 200-630-180. BGG 400, CG 800.  
 MW 9.7, VIS 38, WL 14, PV 5, YP 9, Sand Tr, Solids 7, pH 10.5, ALK.:Pf 1, Mf 1.3, CL 1200,  
 CA 40, GELS 3/7, Cake 2, MBT 17.5. Cum Csts: \$126,995.
- 8-28-82 4473'; (236' - 16 hrs); Drlg. @ 12 FPH.  
 Finished TIH w/Bit #1; Drlg.; Circ For Trip; TOOH w/Bit #1, TIH w/Bit #2,  
 Drlg. Drlg. Brks: 4260'-64', rate 5-1.5-4.5 mpf, gas 400-1500-720; 4320'-30', rate 4-2.5-  
 3.5 mpf, gas 600-860-860; 4438'-42', rate 3-1.5-3 mpf, gas 1120-1480-1080. BGG 960,  
 CG 1400, TG 1400. Have Show of Oil on Pits. MW 9.6, VIS 37, WL 14.8, PV 15, YP 9,  
 Sand Tr, Solids 6, pH 10.5, ALK.:Pf .30, Mf 1.50, CL 1300, CA 40, GELS 3/7, Cake 2, MBT 15.  
 Cum Csts: \$139,499.
- 8-29-82 4885'; (412' - 23 1/2 hrs); Drlg.  
 Drlg.; RS, Chk BOP's; Drlg. Drlg. Brk: 4680'-94', rate 2.5-2-1 1/3 mpf, gas  
 400-240-180 (raising MW); 4776'-82'; rate 2.5-1.5-3 mpf, gas 200-240-180; 4818'-20',  
 rate 4-2-4 mpf, gas 180-240-160. BGG 160, CG 250. MW 9.7, VIS 38, WL 13, PV 10, YP 12,  
 Sand TR, Solids 7, pH 10, ALK.:Pf .40, Mf 1.40, CL 1300, CA 40, GELS 3/7, Cake 2, MBT 17.5.  
 Cum Csts: \$147,884.
- 8-30-82 5335'; (450' 23 1/2 hrs); Drlg.  
 Drlg.; RS; Drlg. Drlg. Brks: 4932'-36', rate 4-2-4.5 mpf, gas 400-560-360;  
 5032'-36', rate 4-3-4 mpf, gas 200-360-280; 5042'-46', rate 4-2.5-4 mpf, gas 280-800-680;  
 5058'-64', rate 3.5-2.5-3.5 mpf, gas 680-1000-880; 5068'-76', rate 3.5-2.5-4 of,  
 gas 680-1080-1000. BGG 350, CG 450. MW 9.7, VIS 37, WL 13.8, PV 11, YP 12, Sand Tr,  
 Solids 7, pH 9.8, ALK.:Pf .4, Mf 1.4, CL 1300, CA 40, GELS 3/7, Cake 2, MBT 17.5.  
 Cum Csts: \$156,168.

NBU 66N3

Natural Buttes Unit

Uintah, Utah

AFE: 12735 WI: 100%

ATD: 7000' SD: 8-9-82/8-21-82

Coastal Oil & Gas Corp., Oper.

Loffland #236

9-5/8" @ 224' GL

PAGE 3

LOCATION: Section 21-T9S-R20E  
1851' FSL/2076' FWL (NE SW)  
4833' Ungr. Gr.

9-10-82 6788'; Cleaning Mud Tank, Prep to RD.  
WOO; LD DP & Setting Cmt Plugs. Plug Back 5400-5200' 90 sx, 3000-2800' 60 sx,  
1700-1500' 70 sx, 400-100 130 sx, Surface 10 sx. Dowell - Class 'H' Cmt on All Plugs.  
Job Complete 10:06 p.m. 9/9/82. Break & LD Kelly; ND BOP Stack; Brks Out All Rental  
Equip; Con Mud Tanks, Prep to RD. Will Move to NBU 72 N3. Cum Csts: \$283,739.

9-11-82 6788'; RD RT.  
Fin Cleaning Mud Tanks; RD RT. WO Daylight; Rig Released 8:00 a.m. 9/10/82.  
Cum Csts: \$298,464.

Natural Buttes Unit  
 Uintah, Utah

AFE: WI: 100%

ATD: 7000' SD: 8-9-82/8-21-82

Location: Section 21-T9S-R20E

Coastal Oil & Gas Corp., Oper.

1851' FSL/2076' FWL (NE SW)

Loffland #236

4833' Ungr. Gr.

9-5/8" @ 224' GL

8-31-82 Corrected TD 5335'; (100' - 8½ hrs); Dig Cellar to Repair 9-5/8" Csg. Drlg.; RS; Drlg. Dig Cellar - Solid Rock to Patch 9-5/8" csg. Hole 5' Down Due to Misalignment of Rig to Hole. BGG 300. MW 9.9, VIS 36, WL 14.6, PV 12, YP 7, Sand Tr, Solids 10.2, pH 9.9, ALK.:Pf .4, Mf 1.5, CL 1500, CA Tr, GELS 2/7, Cake 2, MBT 15. Cum Csts: \$165,941.

9-1-82 5338'; (3' - ½ hrs); Drilling. Finish Digging Out Cellar & Patch 9-5/8" Csg; Dump 3 Yds Redi-Mix in Cellar Around Csg; WOC; Fill Hole & TIH to 5335; Drlg. TG 1200. Circ Out Free Oil While Circ to Get Gas Out of Mud to Weld. MW 10, VIS 38, WL 14, PV 12, YP 9, Sand ¼, Solids 10, pH 9.5, ALK.:Pf .6, Mf 1.8, CL 900, CA 60, GELS 8/10, Cake 2, MBT 15. Cum Csts: \$174,563.

9-2-82 5587'; (252' - 23½ hrs); Drlg. Drlg.; RS; Check BOP; Drlg. Drlg. Brks: 5284'-88', rate 4-2.5-4 mpf, gas 600-600-600; 5422'-26', rate 6-4.5-5.5 mpf, gas 150-200-150. BGG 250, CG 600. MW 9.9, VIS 35, WL 13.8, PV 10, YP 10, Sand ¼, Solids 10, pH 9.2, ALK.:Pf .3, Mf 1.2, CL 1500, CA TR, GELS 9/15, Cake 2, MBT 15. Cum Csts: \$184,577.

9-3-82 5825'; (238' - 23½ hrs); Drlg. 10 FPH. Drlg.; RS; Drlg. BGG 30, CG 200. MW 10, VIS 33, WL 12.4, PV 8, YP 10, Sand ¼, Solids 10.4, pH 8.5, ALK.:Pf .1, Mf .7, CL 1300, CA 40, GELS 11/38, Cake 2, MBT 15. Cum Csts: \$192,449.

9-4-82 6092'; (267' - 23½ hrs); Drill. Drlg.; RS Check BOP; Drlg. Drlg. Brks: 5940'-46', rate 5-2.5-4.5 mpf, gas 20-240-20; 6016'-40', rate 5-1.5-6.5 mpf, gas 20-400-30; 6062'-74'; 4.5-1.5-6 mpf, gas 30-450-60. BGG 130, CG 300. MW 10, VIS 38, WL 12.8, PV 7, YP 7, Sand ¼, Solids 10.3, pH 8.5, ALK.:Pf .1, Mf .7, CL 1100, CA 40, GELS 9/21, Cake 2, MBT 15. Cum Csts: \$200,793.

9-5-82 6272'; (180' - 15½ hrs); Drlg. 11.8 ft2/hr. Drlg.; Drop Svy & Slug DP; TOOH; TIH; Break Circ; Finish TIH; Wash & Ream 60' to BTM; Drlg. RS; Drlg.; Drlg. Brk: 6174'-98'; rate 4.5-1.5-4.5 mpf, gas 20-150-50. BGG 90, CG 160, TG 1150. MW 10, VIS 37, WL 12, PV 10, YP 10, Sand 1/8, Solids 10, pH 10, ALK.:Pf .3, Mf .9, CL 1000, CA TR, GELS 8/26, Cake 2, MBT 15. (¼" @ 6132'). Cum Csts: \$212,749.

9-6-82 6546'; (274' - 23½ hrs); Drlg. Drlg.; RS & Check BOP; Drlg.; Drlg. Brks: 6396'-6400', rate 4-1.5-2.5 mpf, gas 65-740-280; 6402'-26', rate 2.5-1.5-2.5 mpf, gas 280-800-600; 6464'-74', rate 4-2-4 mpf, gas 640-800-600. BGG 800, CG 1100. MW 10, VIS 35, WL 11.8, PV 9, YP 9, Sand ¼, Solids 10, pH 9.5, ALK.:Pf .2, Mf 1, CL 1000, CA Tr, GELS 5/17, Cake 2, MBT 12.5. Cum Csts: \$221,341.

9-7-82 6719'; (173' - 13 hrs); Circ, Gas Thru Gas Buster. Drlg.; Circ Gas @ 6573'; Drlg.; RS; Drlg.; Circ out Gas & Cond Mud To 10.2 #/Gal. Drlg. Brks: 6464'-80'; rate 4-1.5-6 mpf, gas 640-800-600; 6642'-58', rate 4-2-4 mpf, gas 600-1200-800; 6664'-76', rate 4-1.5-4 mpf, gas 800-1400-1360; 6686'-6706', rate 4-1-3 mpf, gas 1360-2560-1360. Flowing 2" Stream of Mug, Gas = 1400-1900. MW In = 10.2 Light, Out = 9.7 - 10.0#, Lost 45 BBL Mud Last 2 Hrs; Well Did Not Flow on Flow Check Until Last Drilling Break. MW 10.2, VIS 40, WL 10.8, PV 17, YP 12, Sand ¼, Solids 10.8, pH 10, ALK.:Pf .4, Mf 1.3, CL 800, CA Tr, GELS 8/31, Cake 2, MBT 12.5. Cum Csts: \$231,254.

9-8-82 6788'; (69; - 5½ hrs); Logging. Circ; Drlg.; Circ to Log; POOH: RU Dresser Logging, Log TD 6783' SLM 6787' Drillers TD 6788. Drlg. Brk 6718'-38', rate 3.5-2.5-3.5 mpf, gas 400-400-400. BGG 80, CG 300. Probably through Wasatch Formation. MW 10.4, VIS 38, WL 9.8, PV 11, YP 6, Sand ¼, Solids 11, pH 10, ALK.:Pf .3, Mf 1.5, CL 1000, CA TR, GELS 3/5, Cake 2, MBT 12.5. Cum Csts: \$239,956.

9-9-82 6788'; WOO. Finish Logging w/Dresser Atlas; RS; TIH to 6788'; WOO; TOOH LD DC's; TIH W/DP Open Ended to 6788'; WOO. TG 2560, BGG 800. MW 10.4, VIS 36, WL 9.8, PV 11, YP 6, Sand ¼, Solids 11, pH 10, ALK.:Pf .3, Mf 1.5, CL 1000, CA TR, GELS 3/5, Cake 2, MBT 12.5. Cum Csts: \$267,981.



NBU 66N3

Natural Buttes Unit  
Uintah, Utah

AFE: WI: 100%

ATD: 7000' SD: 8-9-82/8-21-82

Coastal Oil & Gas Corp., Oper.

Loffland #236

9-5/8" @ 224' GL

Location: Section 21-T9S-R20E

1851' FSL/2076' FWL (NE SW)

4833' Ungr. Gr.

8-31-82 Corrected TD 5335'; (100' - 8½ hrs); Dig Cellar to Repair 9-5/8" Csg.  
Drlg.; RS; Drlg. Dig Cellar - Solid Rock to Patch 9-5/8" csg. Hole 5'  
Down Due to Misalignment of Rig to Hole. BGG 300. MW 9.9, VIS 36, WL 14.6, PV 12,  
YP 7, Sand Tr, Solids 10.2, pH 9.9, ALK.:Pf .4, Mf 1.5, CL 1500, CA Tr, GELS 2/7,  
Cake 2, MBT 15. Cum Csts: \$165,941.

9-1-82 5338'; (3' - ½ hrs); Drilling.  
Finish Digging Out Cellar & Patch 9-5/8" Csg; Dump 3 Yds Redi-Mix in  
Cellar Around Csg; WOC; Fill Hole & TIH to 5335; Drlg. TG 1200. Circ Out Free  
Oil While Circ to Get Gas Out of Mud to Weld. MW 10, VIS 38, WL 14, PV 12, YP 9,  
Sand ¼, Solids 10, pH 9.5, ALK.:Pf .6, Mf 1.8, CL 900, CA 60, GELS 8/10, Cake 2, MBT 15.  
Cum Csts: \$174,563.

9-2-82 5587'; (252' - 23½ hrs); Drlg.  
Drlg.; RS; Check BOP; Drlg. Drlg. Brks: 5284'-88', rate 4-2.5-4 mpf,  
gas 600-600-600; 5422'-26', rate 6-4.5-5.5 mpf, gas 150-200-150. BGG 250, CG 600.  
MW 9.9, VIS 35, WL 13.8, PV 10, YP 10, Sand ¼, Solids 10, pH 9.2, ALK.:Pf .3,  
Mf 1.2, CL 1500, CA TR, GELS 9/15, Cake 2, MBT 15. Cum Csts: \$184,577.

9-3-82 5825'; (238' - 23½ hrs); Drlg. 10 FPH.  
Drlg.; RS; Drlg. BGG 30, CG 200. MW 10, VIS 33, WL 12.4, PV 8, YP 10,  
Sand ¼, Solids 10.4, pH 8.5, ALK.:Pf .1, Mf .7, CL 1300, CA 40, GELS 11/38, Cake 2,  
MBT 15. Cum Csts: \$192,449.

9-4-82 6092'; (267' - 23½ hrs); Drill.  
Drlg.; RS Check BOP; Drlg. Drlg. Brks: 5940'-46', rate 5-2.5-4.5 mpf, gas  
20-240-20; 6016'-40', rate 5-1.5-6.5 mpf, gas 20-400-30; 6062'-74', rate 4.5-1.5-6 mpf, gas  
30-450-60. BGG 130, CG 300. MW 10, VIS 38, WL 12.8, PV 7, YP 7, Sand ¼, Solids 10.3,  
ph 8.5, ALK.:Pf .1, Mf .7, CL 1100, CA 40, GELS 9/21, Cake 2, MBT 15.  
Cum Csts: \$200,793.

9-5-82 6272'; (180' - 15½ hrs); Drlg. 11.8 ft2/hr.  
Drlg.; Drop Svy & Slug DP; TOOH; TIH; Break Circ; Finish TIH; Wash & Ream 60'  
to BTM; Drlg. RS; Drlg.; Drlg. Brk: 6174'-98'; rate 4.5-1.5-4.5 mpf, gas 20-150-50.  
BGG 90, CG 160, TG 1150. MW 10, VIS 37, WL 12, PV 10, YP 10, Sand 1/8, Solids 10, ph 10,  
ALK.:Pf .3, Mf .9, CL 1000, CA TR, GELS 8/26, Cake 2, MBT 15. (¼" @ 6132'). Cum  
Csts: \$212,749.

9-6-82 6546'; (274' - 23½ hrs); Drlg.  
Drlg.; RS & Check BOP: Drlg.; Drlg. Brks: 6396'-6400', rate 4-1.5-2.5 mpf,  
gas 65-740-280; 6402'-26', rate 2.5-1.5-2.5 mpf, gas 280-800-600; 6464'-74', rate 4-2-4 mpf,  
gas 640-800-600. BGG 800, CG 1100. MW 10, VIS 35, WL 11.8, PV 9, YP 9, Sand ¼,  
Solids 10, ph 9.5, ALK.:Pf .2, Mf 1, CL 1000, CA Tr, GELS 5/17, Cake 2, MBT 12.5.  
Cum Csts: \$221,341.

9-7-82 6719'; (173' - 13 hrs); Circ, Gas Thru Gas Buster.  
Drlg.; Circ Gas @ 6573'; Drlg.; RS; Drlg.; Circ out Gas & Cond Mud To 10.2  
#/Gal. Drlg. Brks: 6464'-80'; rate 4-1.5-6 mpf, gas 640-800-600; 6642'-58', rate  
4-2-4 mpf, gas 600-1200-800; 6664'-76', rate 4-1.5-4 mpf, gas 800-1400-1360; 6686'-6706',  
rate 4-1-3 mpf, gas 1360-2560-1360. Flowing 2" Stream of Mug, Gas = 1400-1900. MW  
In = 10.2 Light, Out = 9.7 - 10.0#, Lost 45 BBL Mud Last 2 Hrs; Well Did Not Flow on  
Flow Check Until Last Drilling Break. MW 10.2, VIS 40, WL 10.8, PV 17, YP 12, Sand ¼,  
Solids 10.8, pH 10, ALK.:Pf .4, Mf 1.3, CL 800, CA Tr, GELS 8/31, Cake 2, MBT 12.5.  
Cum Csts: \$231,254.

9-8-82 6788'; (69; - 5½ hrs); Logging.  
Circ; Drlg.; Circ to Log; POOH: RU Dresser Logging, Log TD 6783' SLM 6787'  
Drillers TD 6788. Drlg. Brk 6718'-38', rate 3.5-2.5-3.5 mpf, gas 400-400-400. BGG 80,  
CG 300. Probably through Wasatch Formation. MW 10.4, VIS 38, WL 9.8, PV 11, YP 6,  
Sand ¼, Solids 11, pH 10, ALK.:Pf .3, Mf 1.5, CL 1000, CA TR, GELS 3/5, Cake 2, MBT 12.5.  
Cum Csts: \$239,956.

9-9-82 6788'; WOO.  
Finish Logging w/Dresser Atlas; RS; TIH to 6788'; WOO; TOOH LD DC's;  
TIH W/DP Open Ended to 6788'; WOO. TG 2560, BGG 800. MW 10.4, VIS 36, WL 9.8,  
PV 11, YP 6, Sand ¼, Solids 11, pH 10, ALK.:Pf .3, Mf 1.5, CL 1000, CA TR, GELS 3/5,  
Cake 2, MBT 12.5. Cum Csts: \$267,981.

NBU 66N3

Natural Buttes Unit

Uintah, Utah

AFE: 12735 WI: 100%

ATD: 7000' SD: 8-9-82/8-21-82

Coastal Oil & Gas Corp., Oper.

Loffland #236

9-5/8" @ 224' GL

LOCATION: Section 21-T9S-R20E  
1851' FSL/2076' FWL (NE SW)  
4833' Ungr. Gr.

9-10-82 6788'; Cleaning Mud Tank, Prep to RD.  
WOO; LD DP & Setting Cmt Plugs. Plug Back 5400-5200' 90 sx, 3000-2800' 60 sx,  
1700-1500' 70 sx, 400-100 130 sx, Surface 10 sx. Dowell - Class 'H' Cmt on All Plugs.  
Job Complete 10:06 p.m. 9/9/82. Break & LD Kelly; ND BOP Stack; Brks Out All Rental  
Equip; Con Mud Tanks, Prep to RD. Will Move to NBU 72 N3. Cum Csts: \$283,739.

9-11-82 6788'; RD RT.  
Fin Cleaning Mud Tanks; RD RT. WO Daylight; Rig Released 8:00 a.m. 9/10/82.  
Cum Csts: \$298,464. Final Report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other  
well well

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL/2076' FWL (NE SW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Monthly Report

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-0144869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 66

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T9S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-31086

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4833' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD reached 9/7/82. P&A. Completion Report filed 9/10/82. Please see attached chronologicals reflecting operations up to 9/7/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drlg. Mgr. DATE 10/15/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1982

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201

Re: Well No. NBU #66N-3  
Sec. 21, T. 9S, R. 20E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 10, 1982, from above referred to well, indicates the following electric logs were run: DIL- FDC CNL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosure

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

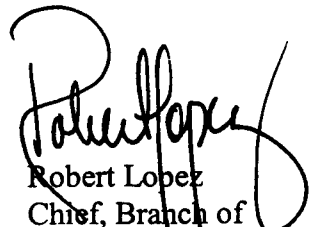
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza


We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**IN REPLY REFER TO:  
**Real Estate Services**

**Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078**

**Dear Mr. Wilson:**

**This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.**

**This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.**

**In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.**

**Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.**

**Sincerely,****Director, Office of Trust Responsibilities****ACTING****Enclosure**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE _____	DATE 12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | SUCCESSOR OF                              |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | OPERATOR                                  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW✓

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANKERPONT 35-36	35-08S-21E	43-047-31960	2900	FEDERAL	GW	P
NBU 49-12B	12-09S-20E	43-047-30470	2900	FEDERAL	GW	P
NBU 45N	12-09S-20E	43-047-30875	2900	FEDERAL	GW	P
NBU 317-12E	12-09S-20E	43-047-32362	2900	FEDERAL	GW	P
NBU 2-15B	15-09S-20E	43-047-30262	2900	FEDERAL	GW	P
NBU CIGE 22-15-9-20	15-09S-20E	43-047-30497	2900	FEDERAL	GW	P
CIGE 120-15-9-20	15-09S-20E	43-047-32251	2900	FEDERAL	GW	P
CIGE 121-15-9-20	15-09S-20E	43-047-32252	2900	FEDERAL	GW	P
CIGE 265	15-09S-20E	43-047-34781	99999	FEDERAL	GW	APD
NBU 322-15E	15-09S-20E	43-047-33139	2900	FEDERAL	GW	S
NBU CIGE 32A-20-9-20	20-09S-20E	43-047-30496	2900	FEDERAL	GW	PA
NBU 19-21B	21-09S-20E	43-047-30328	2900	FEDERAL	GW	P
NBU 66	21-09S-20E	43-047-31086	99998	FEDERAL	GW	PA
NBU 118	22-09S-20E	43-047-31969	2900	FEDERAL	GW	P
NBU 119	22-09S-20E	43-047-31973	2900	FEDERAL	GW	P
NBU 294	22-09S-20E	43-047-33020	99998	FEDERAL	GW	PA
NBU 294X	22-09S-20E	43-047-33465	2900	FEDERAL	GW	P
NBU 448	22-09S-20E	43-047-34782	99999	FEDERAL	GW	APD
NATURAL BUTTES SWD 4-22	22-09S-20E	43-047-33611	99999	FEDERAL	GW	LA
NBU 7	23-09S-20E	43-047-15379	9244	FEDERAL	GW	PA

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/07/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ  
 2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:	NATURAL BUTTES UNIT			
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF  
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

### Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

U.S. OF OIL, GAS & MINERALS